Facility		SC	Ol Houtzo	dale	Date (Month	n and Year of Rep	ort)		Jar	า-16	
Total Facility Square	e Feet		5	20,720	Total \	/acant Square Fee	et (DPW o	only)			
Total Facility Occup (DPW only)	ied Square Feet				Total L	eased Square Fe	et (DPW o	nly)			
Residents:	2,47	75				Staff:		589			
	_,		ВС	ILER PLANT I	ATA	& COSTS					
1. Boiler Operating I	Pressure	120	psig	4. Makeup %		4.85%					
2. Average Feedwat	ter Temp.	224	°F	5. Peak Steam	1	26,000					
 Makeup Water U If no meter, chec 		543,678	lb	6. Degree Day	rs	1209	HDD	0	CDD		
Type of Coal A	nthracite	Bituminous		Coal		Gas (or Purchase	d Steam)	Oil			Total
7. Steam Produced	(or Purchased)			8,034,148	lb	0	lb	3,176,852	lb		11,211,000
8. Fuel Consumed				264	ton	0	mcf	24,908	gal		
9. Evaporation (col.7	7 ÷ col. 8)			15.22	lb/lb	#DIV/0!	lb/mcuft	128	lb/gal		
10. Unit Fuel Cost				95.53	\$/ton	#DIV/0!	\$/mcuft	1.04	\$/gal		
11. Fuel (or Steam)	Cost			25,220	\$	0	\$	25,904		\$	
12. Fuel (or Steam)	Cost per mlb Ste	am		3.14	\$/mlb	#DIV/0!	\$/mlb		\$/mlb	\$	51,124
13. Parts Used										\$	10,490
Miscellaneous S	Supplies									\$	
Service Contract	•	If yearly, cl	neck here	,						\$	5,268
Repair Contracts	3	If yearly, ch	neck here	,						\$	56,572
Wages & Salarie	es (Including Ben	efits)								\$	93,400
								Sub Tota	al	\$	216,854
		6 1)		OTHER		.					
14.	Natural Gas (mo			050		\$/mcuft			Cost	\$	0.405
Miscellaneous Fuels	Propane (mcuft) Total Gas mcuft		=mcuttj	358	mcutt	\$/mcuft Total Gas Cost		6.98	Cost	\$	2,495
	Oil (gal)			358 0	gol	\$/gal		0	Cost	\$ \$	2,495 0
15.	Generated			0	gal kWh	⊅/yaı		U	Cosi	Φ	U
10.	Total Purchased	<u> </u>		927,218	kWh	Total Electric Cos	t			\$	61,530
Facility Electric	Billing Demand	'		1,613	KW	\$/kWh				\$	0.066
	Load Factor			0.79	hr	ψ, κ. τ. τ.				\dashv	0.000
16.	Total Quantity S	ewage	Cost of S		peratio	n (Including wage	s & benef	its)		\$	0
Sewage	If No Meter,	10173000	Sewage	Charges Paid t	o Muni	cipal Authority				\$	61,447
Sewage	check here	0.01		Total Sewage Co	st			\$	61,447		
17. Comments			\$/mgal 18. Wate	er If No Meter,	Total l	Jsed		\$/mgal			
WATER USE 9,921				check here		9,921,000	mgal	0.02	Total	\$	170,885
INSTITUTION USE	.10,199,000 כ		Gr				Grand Total		\$	513,212	
			Signature								10.14.0
			James R Palmer UPS II Date 5/6/1				6/16				
			Approve	u				Data			
								Date			

Facility		SC	CI Houtzo	dale	Date (Month	n and Year of Rep	ort)		Feb	o-16	
Total Facility Square	Feet		5	20,720	Total \	/acant Square Fee	et (DPW o	only)			
Total Facility Occupi (DPW only)	ed Square Feet				Total L	_eased Square Fe	et (DPW o	nly)			
Residents:	2,49	12				Staff:		595			
	2, 10	<i>,</i>	ВС	ILER PLANT	DATA 8	& COSTS		000			
1. Boiler Operating F	Pressure	120	psig	4. Makeup %		4.95%					
2. Average Feedwat	er Temp.	224	°F	5. Peak Steam	า	24,500					
 Makeup Water U If no meter, chec 		622,998	lb	6. Degree Day	/S	1009	HDD	0	CDD		
Type of Coal Ar	nthracite	Bituminous		Coal		Gas (or Purchase	d Steam)	Oil			Total
7. Steam Produced	(or Purchased)			9,025,884	lb	0	lb	3,570,489	lb		12,596,373
8. Fuel Consumed				264	ton	0	mcf	31,091	gal		
9. Evaporation (col.7	' ÷ col. 8)			17.09	lb/lb	#DIV/0!	lb/mcuft		lb/gal		
10. Unit Fuel Cost				95.23	\$/ton	#DIV/0!	\$/mcuft	1.02	\$/gal		
11. Fuel (or Steam)	Cost			25,150	\$	0	\$	31,713		\$	
12. Fuel (or Steam)	Cost per mlb Ste	am		2.79	\$/mlb	#DIV/0!	\$/mlb		\$/mlb		56,863
13. Parts Used				•	<u> </u>					\$	997
Miscellaneous S	upplies									\$	
Service Contract		☐ If yearly, cl	neck here	,						\$	8,455
Repair Contracts	3	If yearly, cl	neck here							\$	3,758
Wages & Salarie	s (Including Ben	efits)								\$	83,556
								Sub Tota	al	\$	153,629
				OTHER							
14.	Natural Gas (mo					\$/mcuft			Cost	\$	
Miscellaneous	Propane (mcuft)		=mcuft]	286	mcuft	\$/mcuft		6.98	Cost	\$	1,996
Fuels	Total Gas mcuft			286		Total Gas Cost				\$	1,996
	Oil (gal)			0	gal	\$/gal		0	Cost	\$	
15.	Generated			0	kWh						
Facility Electric	Total Purchased			929,159	kWh	Total Electric Cos	t			\$	61,768
·	Billing Demand			1,620	KW	\$/kWh				\$	0.066
16.	Load Factor		Cast of S	0.79	hr	n (Including wage	e & honof	ite\		¢.	0
10.	Total Quantity S	Ţ.		Charges Paid t	•	, , ,	S & Dellel	113)		\$ \$	61,447
Sewage	If No Meter, check here	9,623,000	\$/mgal	0.01	.O WIGHT	Total Sewage Co	et			\$	61,447
17. Comments		mgai	18. Wate		Total l	-	J.	\$/mgal		\dashv	01,447
WATER INTO TANK	(9 532 000 INC	TITUTION		lf No Meter, check here		9,532,000	mgal	_	Total	\$	170,885
USED 9,642,000.	(0,002,000. IIVO	THOTION				9,332,000	mgai	Grand Tota		\$	449,726
			Signature					Grand Total		Ψ	1 10,1 20
			James Palmer UPS II Date					5/6/16			
			Approved								
								Date			

Facility		SC	CI Houtzo	dale	Date (Month	n and Year of Rep	ort)		Ма	r-16	
Total Facility Square	Feet		5	20,720	Total \	/acant Square Fe	et <i>(DPW</i> d	only)			
Total Facility Occupi	ed Square Feet				Total I	eased Square Fe	et (DPW o	nly)			
Residents:	2,49	98				Staff:		595			
	_,		ВС	ILER PLANT I	ATA	& COSTS					
1. Boiler Operating F	Pressure	120	psig	4. Makeup %		6.74%					
2. Average Feedwat	er Temp.	224	°F	5. Peak Steam	1	23,100					
Makeup Water UIf no meter, chec		621,330	lb	6. Degree Day	rs	655	HDD	6	CDD		
Type of Coal A	nthracite	Bituminous		Coal		Gas (or Purchase	d Steam)	Oil			Total
7. Steam Produced	(or Purchased)			5,237,817	lb	0	lb	3,986,153	lb		9,223,970
8. Fuel Consumed				182	ton	0	mcf	30,510	gal		
9. Evaporation (col.7	' ÷ col. 8)			14.39	lb/lb	#DIV/0!	lb/mcuft	131	lb/gal		
10. Unit Fuel Cost				95.83	\$/ton	#DIV/0!	\$/mcuft	1.04	\$/gal		
11. Fuel (or Steam)	Cost			17,441	\$	0	\$	31,730		\$	
12. Fuel (or Steam)	Cost per mlb Ste	am		3.33	\$/mlb	#DIV/0!	\$/mlb		\$/mlb	\$	49,171
13. Parts Used										\$	8,925
Miscellaneous S	upplies									\$	
Service Contract		If yearly, ch	neck here	ı						\$	5,268
Repair Contracts	3	If yearly, cl	neck here							\$	
Wages & Salarie	s (Including Ben	efits)								\$	83,197
								Sub Tota	al	\$	146,560
		6 3		OTHER		.					
14.	Natural Gas (mo			0		\$/mcuft			Cost	\$	4.000
Miscellaneous Fuels	Propane (mcuft) Total Gas mcuft		=mcuttj	232	mcuft	\$/mcuft Total Gas Cost		8.59	Cost	\$	1,996
. dolo				232	anl			0	Cost	\$	1,996
15.	Oil (gal) Generated			0	gal kWh	\$/gal		0	Cost	\$	
13.	Total Purchased			938,231	kWh	Total Electric Cos	et			\$	65,845
Facility Electric	Billing Demand			1,517	KWII	\$/kWh) L			\$	0.070
	Load Factor			0.85	hr	Ψ/ΚΨΤΙ				-	0.070
16.	Total Quantity S	ewage	Cost of S			n (Including wage	s & benef	its)		\$	0
Sewage	If No Meter,	10162000	Sewage	Charges Paid t	o Muni	cipal Authority				\$	61,447
Sewage	check here	mgal	\$/mgal	0.01		Total Sewage Co	st			\$	61,447
17. Comments			18. Wate	er If No Meter,	Total l	Jsed		\$/mgal			
WATER INTO TANK	(10,101,000. IN	STITUTION		check here		10,101,000	mgal	0.02	Total	\$	170,885
USED 10,224,000.							Grand Tota		\$	446,734	
			Signature						0/40		
							6/16				
			Approve	u 				Data			
								Date			

Facility		SC	CI Houtzo	dale	Date (Month	n and Year of Rep	ort)		Арі	r-16	
Total Facility Square	Feet		5	20,720	Total \	/acant Square Fe	et (DPW o	only)			
Total Facility Occupi	ed Square Feet				Total I	eased Square Fe	et (DPW o	nly)			
Residents:	2,49	98				Staff:		595			
	_,		ВС	ILER PLANT I	ATAC	& COSTS					
1. Boiler Operating F	Pressure	120	psig	4. Makeup %		8.39%					
2. Average Feedwat	er Temp.	224	°F	5. Peak Steam	1	15,300					
 Makeup Water U If no meter, chec 		685,548	lb	6. Degree Day	rs	551	HDD	22	CDD		
Type of Coal Ar	nthracite	Bituminous		Coal		Gas (or Purchase	ed Steam)	Oil			Total
7. Steam Produced	(or Purchased)			0	lb	0	lb	8,175,015	lb		8,175,015
8. Fuel Consumed				0	ton	0	mcf	52,087	gal		
9. Evaporation (col.7	' ÷ col. 8)			#DIV/0!	lb/lb	#DIV/0!	lb/mcuft	157	lb/gal		
10. Unit Fuel Cost				0.00	\$/ton	#DIV/0!	\$/mcuft	1.12	\$/gal		
11. Fuel (or Steam)	Cost			0	\$	0	\$	58,337		\$	
12. Fuel (or Steam)	Cost per mlb Ste	am		#DIV/0!	\$/mlb	#DIV/0!	\$/mlb		\$/mlb	\$	58,337
13. Parts Used										\$	9,730
Miscellaneous S	upplies									\$	
Service Contract		If yearly, cl	neck here)						\$	5,205
Repair Contracts	3	☐ If yearly, cl	neck here							\$	
Wages & Salarie	s (Including Ben	efits)								\$	80,435
								Sub Tota	al	\$	153,707
4.4	National Constitution	(1)		OTHER		Φ/ α			<u> </u>		
14.	Natural Gas (mo		-mouft1	232		\$/mcuft \$/mcuft			Cost	\$	1,634
Miscellaneous Fuels	Total Gas mcuft		-mounty	232	mcuit	Total Gas Cost		7.03	Cost	\$	1,634
	Oil (gal)			0	gal	\$/gal		0	Cost	\$	1,004
15.	Generated			0	kWh	+-3					
	Total Purchased			798,232	kWh	Total Electric Cos	st			\$	57,301
Facility Electric	Billing Demand			1,426	KW	\$/kWh				\$	0.072
	Load Factor			0.77	hr						
16.	Total Quantity S	ewage ??			•	n (Including wage	s & benef	its)		\$	0
Sewage		Charges Paid t	o Muni	•				\$	86,497		
	\$/mgal	#VALUE!	Total l	Total Sewage Co	st	(t/ma ma)		\$	86,497		
17. Comments				lf No Meter,	Total			\$/mgal			
SEWAGE BILL HAS 25050.00 ATTACHE				check here		10,152,000	mgal		Total	-	170,885
TANK 10,152,000. II			Signature Gran				Grand Tota		\$	470,025	
10,304,000			J	e Palmer UPS II				Date		7/1	19/16
			Approve								
								Date			

Facility	ort)		Ma	y-16							
Total Facility Square	Feet		8	00,000	Total \	/acant Square Fe	et <i>(DPW c</i>	only)			
Total Facility Occup (DPW only)	ied Square Feet				Total I	_eased Square Fe	et (DPW o	nly)			
Residents:	2,49	90				Staff:		595			
	_,		ВС	ILER PLANT	DATA 8	& COSTS					
1. Boiler Operating I	Pressure	120	psig	4. Makeup %		7.78%					
2. Average Feedwat	er Temp.	224	°F	5. Peak Steam	า	16,400					
 Makeup Water U If no meter, chec 		593,808	lb	6. Degree Day	/S	292	HDD	-63	CDD		
Type of Coal A	nthracite	Bituminous		Coal		Gas (or Purchase	d Steam)	Oil			Total
7. Steam Produced	(or Purchased)			0	lb	0	lb	7,634,000	lb		7,634,000
8. Fuel Consumed				0	ton	0	mcf	42,902	gal		
9. Evaporation (col.7	7 ÷ col. 8)			#DIV/0!	lb/lb	#DIV/0!	lb/mcuft	178	lb/gal		
10. Unit Fuel Cost				0.00	\$/ton	#DIV/0!	\$/mcuft	1.29	\$/gal		
11. Fuel (or Steam)	Cost			0	\$	0	\$	55,344		\$	
12. Fuel (or Steam)	Cost per mlb Ste	am		#DIV/0!	\$/mlb	#DIV/0!	\$/mlb	7.25	\$/mlb	\$	55,344
13. Parts Used										\$	1,086
Miscellaneous S	upplies									\$	
Waysayla abaalahaa								\$	5,268		
Repair Contracts	5	If yearly, cl	neck here							\$	
Wages & Salarie	es (Including Ben	efits)								\$	78,924
								Sub Tota	al	\$	140,621
				OTHER		.			_		
14.	Natural Gas (mo	•	4.3	0		\$/mcuft		0	Cost	\$	
Miscellaneous Fuels	Propane (mcuft)		=mcuft]	179	mcuft	\$/mcuft		8.26	Cost	\$	1,477
1 dolo	Total Gas mcuft			179		Total Gas Cost		4.00	04	\$	1,477
45	Oil (gal)			343	gal	\$/gal		1.29	Cost	\$	442
15.	Generated			770 400	kWh	Total Flactric Cod				6	FC 700
Facility Electric	Total Purchased Billing Demand			776,489	kWh	Total Electric Cos \$/kWh	5L			\$	56,788
	Load Factor			1,653 0.64	KW hr	φ/KVVII				\$	0.073
16.	Total Quantity S	ewage	Cost of S			n (Including wage	s & benef	its)		\$	0
	If No Meter,	9,718,000	Sewage	Charges Paid t	to Muni	cipal Authority				\$	61,447
Sewage	check here		\$/mgal	0.01		Total Sewage Co	st			\$	61,447
17. Comments		-	18. Wate	er If No Meter,	Total l	Jsed		\$/mgal			
WATER INTO TANK	K 9,903,000. INS	TITUTION		check here		9,903,000	mgal	0.02	Total	\$	170,885
USED10,006,000.			Grand Total				ı	\$	431,661		
			Signatur								
			James Palmer UPS II Date					8/5/16			
			Approved								
								Date			

Facility		SC	CI Houtzo	dale	Date (Month	n and Year of Rep	ort)		Jur	า-16	
Total Facility Square	Feet		8	00,000	Total \	/acant Square Fe	et (DPW o	only)			
Total Facility Occupi	ed Square Feet				Total L	_eased Square Fe	et (DPW o	nly)			
Residents:	2,46	64				Staff:		595			
	2,10	,	ВС	ILER PLANT	DATA 8	& COSTS		000			
1. Boiler Operating F	Pressure	120	psig	4. Makeup %		8.54%					
2. Average Feedwat	er Temp.	224	°F	5. Peak Steam	า	15,600					
 Makeup Water U If no meter, chec 		597,978	lb	6. Degree Day	/S	90	HDD	147	CDD		
Type of Coal Ar	nthracite	Bituminous		Coal		Gas (or Purchase	d Steam)	Oil			Total
7. Steam Produced	(or Purchased)			0	lb	0	lb	7,000,000	lb		7,000,000
8. Fuel Consumed				0	ton	0	mcf	38,895	gal		
9. Evaporation (col.7	' ÷ col. 8)			#DIV/0!	lb/lb	#DIV/0!	lb/mcuft	180	lb/gal		
10. Unit Fuel Cost				0.00	\$/ton	#DIV/0!	\$/mcuft	1.45	\$/gal		
11. Fuel (or Steam)	Cost			0	\$		\$	56,398		\$	
12. Fuel (or Steam)	Cost per mlb Ste	am		#DIV/0!	\$/mlb	#DIV/0!	\$/mlb	8.06	\$/mlb		56,398
13. Parts Used				•						\$	63
Miscellaneous S	upplies									\$	
F yearly sheet have								\$	17,649		
Repair Contracts	3	If yearly, cl	neck here							\$	61,500
Wages & Salarie	s (Including Ben	efits)								\$	77,960
								Sub Tota	al	\$	213,569
				OTHER							
14.	Natural Gas (mo					\$/mcuft		0	Cost	\$	
Miscellaneous	Propane (mcuft)		=mcuft]	179	mcuft	\$/mcuft		8.26	Cost	\$	1,477
Fuels	Total Gas mcuft			179		Total Gas Cost				\$	1,477
	Oil (gal)			300	gal	\$/gal		1.45	Cost	\$	435
15.	Generated			0	kWh						
Facility Electric	Total Purchased			755,797	kWh	Total Electric Cos	t			\$	67,453
·	Billing Demand			1,852	KW	\$/kWh				\$	0.089
16.	Load Factor		Cost of S	0.56	hr	n (Including wage	e & honof	ite\		¢.	0
10.	Total Quantity S	10069000		Charges Paid t	•	, ,	3 & Dellel	113)		\$ \$	61,447
Sewage	\$/mgal	0.01	.o wan	Total Sewage Co	et			\$	61,447		
17. Comments		mgai	18. Wate		Total l	ŭ	J.	\$/mgal		-	01,447
HIGH MAKE UP WA	TER USAGES F	UE TO		If No Meter, check here		10 /31 000	maal		Total	\$	170,885
DRAINING AND RE	FILLING BOILER	RS FOR	10,701,000gs. 0.02gs. v					\$	515,267		
YEARLY INTERNAL INTO TANK 10,431,			Signature Signature					Ψ	5.5,201		
10,562,000.	ooo. INOTHOTIC	JIN OOLD	James I	Palmer UPS II				Date		8/8	8/16
			Approve	d							
								Date			

Facility		SC	CI Houtzo	dale	Date (Month	n and Year of Rep	ort)		Jul	-16	
Total Facility Square	Feet		5	20,720	Total \	/acant Square Fee	et (DPW o	only)			
Total Facility Occupi	ed Square Feet				Total L	eased Square Fe	et (DPW o	nly)			
Residents:	2,46	64				Staff:		600			
	2, 10	7 1	ВС	ILER PLANT I	ATA C	& COSTS		000			
1. Boiler Operating F	Pressure	120	psig	4. Makeup %		12.01%					
2. Average Feedwat	er Temp.	224	°F	5. Peak Steam	1	13,600					
 Makeup Water U If no meter, chec 		783,126	lb	6. Degree Day	'S	35	HDD	270	CDD		
Type of Coal Ar	nthracite	Bituminous		Coal		Gas (or Purchase	d Steam)	Oil			Total
7. Steam Produced	(or Purchased)			0	lb	0	lb	6,518,000	lb		6,518,000
8. Fuel Consumed				0	ton	0	mcf	33,603	gal		
9. Evaporation (col.7	' ÷ col. 8)			#DIV/0!	lb/lb	#DIV/0!	lb/mcuft	194	lb/gal		
10. Unit Fuel Cost				0.00	\$/ton	#DIV/0!	\$/mcuft	1.52	\$/gal		
11. Fuel (or Steam)	Cost			0	\$		\$	51,077		\$	
12. Fuel (or Steam)	Cost per mlb Ste	am		#DIV/0!	\$/mlb	#DIV/0!	\$/mlb		\$/mlb	\$	51,077
13. Parts Used										\$	19,043
Miscellaneous S	upplies									\$	
Service Contract		If yearly, cl	neck here	1						\$	5,427
Repair Contracts	3	If yearly, cl	neck here	•						\$	
Wages & Salarie	s (Including Ben	efits)								\$	120,511
								Sub Tota	al	\$	196,057
		•		OTHER		A ()					
14.	Natural Gas (mo	•		0		\$/mcuft			Cost	\$	0
Miscellaneous Fuels	Propane (mcuft) Total Gas mcuft		=mcuttj	179	mcuft	\$/mcuft		8.26	Cost	\$	1,477
. dolo				179	anl	Total Gas Cost		4.50	Coat	\$	1,477
4.5	Oil (gal) Generated			343	gal	\$/gal		1.52	Cost	\$	521
15.	Total Purchased			1,161,508	kWh kWh	Total Electric Cos	+			¢	80,462
Facility Electric	Billing Demand			1,909	KW	\$/kWh				\$ \$	0.069
	Load Factor			0.83	hr	ψ/ΚΥΥΠ				Ψ	0.009
16.	Total Quantity S	ewage	Cost of S			n (Including wage	s & benef	its)		\$	0
Cowage	Sewage	Charges Paid t	o Muni	cipal Authority				\$	63,296		
Sewage	\$/mgal	0.01		Total Sewage Co	st			\$	63,296		
17. Comments			18. Wate	er If No Meter,	Total l	Jsed		\$/mgal			
HIGH MAKE UP WA				check here		10,634,000	mgal	0.01	Total	\$	144,926
DRAINING AND RE YEARLY INTERNAL			Grand Total				\$	486,740			
INTO TANK 10,634,			Signatur					_			0/40
10,783,000.				Palmer UPS II				Date		8/	8/16
			Approve	u				Dota			
								Date			

Facility		SC	CI Houtzo	dale	Date (Month	n and Year of Rep	ort)		Aug	g-16	
Total Facility Square	Feet		8	00,000	Total \	/acant Square Fe	et <i>(DPW</i> d	only)			
Total Facility Occupi	ed Square Feet				Total L	eased Square Fe	et (DPW o	nly)			
Residents:	2,47	78				Staff:		565			
	<i>L</i> , 17	O .	ВС	ILER PLANT I	ATA C	& COSTS		000			
1. Boiler Operating F	Pressure	120	psig	4. Makeup %		8.00%					
2. Average Feedwat	er Temp.	224	°F	5. Peak Steam	1	12,800					
Makeup Water UIf no meter, chec		530,424	lb	6. Degree Day	rs	23	HDD	262	CDD		
Type of Coal Aı	nthracite	Bituminous		Coal		Gas (or Purchase	d Steam)	Oil			Total
7. Steam Produced	(or Purchased)			0	lb	0	lb	6,633,000	lb		6,633,000
8. Fuel Consumed				0	ton	0	mcf	33,886	gal		
9. Evaporation (col.7	' ÷ col. 8)			#DIV/0!	lb/lb	#DIV/0!	lb/mcuft	196	lb/gal		
10. Unit Fuel Cost				0.00	\$/ton	#DIV/0!	\$/mcuft	1.40	\$/gal		
11. Fuel (or Steam)	Cost			0	\$	0	\$	47,440		\$	
12. Fuel (or Steam)	Cost per mlb Ste	am		#DIV/0!	\$/mlb	#DIV/0!	\$/mlb	7.15	\$/mlb		47,440
13. Parts Used				•	<u> </u>					\$	15,792
Miscellaneous S	upplies									\$	
Service Contracts								11,928			
Repair Contracts	3	If yearly, cl	neck here	•						\$	
Wages & Salarie	s (Including Ben	efits)								\$	81,209
								Sub Tota	al	\$	156,369
				OTHER					_		
14.	Natural Gas (mo		6.7	0		\$/mcuft		0	Cost	\$	4 477
Miscellaneous Fuels	Propane (mcuft)		=mcuft]	179	mcuft	\$/mcuft		8.25	Cost	\$	1,477
i dolo	Total Gas mcuft			179		Total Gas Cost		4.40	04	\$	1,477
45	Oil (gal)			1,551	gal	\$/gal		1.40	Cost	\$	2,171
15.	Generated	1		0	kWh	Total Flactric Cod				¢	74.500
Facility Electric	Total Purchased			1,063,152	kWh	Total Electric Cos	51			\$	74,522
	Billing Demand Load Factor			1,964 0.74	KW hr	\$/kWh				\$	0.070
16.	Total Quantity S	ewade	Cost of S			n (Including wage	s & benef	its)		\$	0
If No Meter, 10435000 Sewage Charges Paid to Municipal Authority							,		\$	63,296	
Sewage	check here		\$/mgal	0.01		Total Sewage Co	st			\$	63,296
17. Comments		9	18. Wate	er	Total l	Jsed		\$/mgal		+	,
WATER INTO TANK	(10,648,000. IN	STITUTION		lf No Meter, check here		10,648,000	mgal	0.01	Total	\$	144,296
USED 10,782,000.								Grand Tota	L	\$	442,131
			Signatur								
								/6/16			
			Approved								
								Date			

Facility		SC	CI Houtzo	dale	Date (Month	n and Year of Rep	ort)		Sep	o-16	
Total Facility Square	Feet		8	00,000	Total \	/acant Square Fe	et <i>(DPW</i> d	only)			
Total Facility Occupi (DPW only)	ed Square Feet				Total L	eased Square Fe	et (DPW o	nly)			
Residents:	2,46	88				Staff:		560			
	_,		ВС	ILER PLANT I	ATA	& COSTS					
1. Boiler Operating F	Pressure	120	psig	4. Makeup %		8.89%					
2. Average Feedwat	er Temp.	224	°F	5. Peak Steam	1	16,400					
Makeup Water UIf no meter, chec		589,638	lb	6. Degree Day	rs	137	HDD	129	CDD		
Type of Coal Ar	nthracite	Bituminous		Coal		Gas (or Purchase	d Steam)	Oil			Total
7. Steam Produced	(or Purchased)			9,421	lb	0	lb	6,619,579	lb		6,629,000
8. Fuel Consumed				5	ton	0	mcf	34,546	gal		
9. Evaporation (col.7	' ÷ col. 8)			0.94	lb/lb	#DIV/0!	lb/mcuft	192	lb/gal		
10. Unit Fuel Cost				95.83	\$/ton	#DIV/0!	\$/mcuft	1.45	\$/gal		
11. Fuel (or Steam)	Cost			479	\$	0	\$	50,092		\$	
12. Fuel (or Steam)	Cost per mlb Ste	am		50.86	\$/mlb	#DIV/0!	\$/mlb	7.57	\$/mlb	\$	50,571
13. Parts Used										\$	46,738
Miscellaneous S	upplies									\$	
Service Contract		☐ If yearly, cl	neck here	:						\$	19,151
Repair Contracts	3	If yearly, cl	neck here	•						\$	
Wages & Salarie	s (Including Ben	efits)								\$	82,381
								Sub Tota	al	\$	198,840
		6 3		OTHER		.					
14.	Natural Gas (mo	•		00		\$/mcuft		0	Cost	\$	700
Miscellaneous Fuels	Propane (mcuft) Total Gas mcuft		=mcuttj	89	mcuft	\$/mcuft		8.26	Cost	\$	738
. dolo				89	anl	Total Gas Cost		0	Cont	\$	738
4.5	Oil (gal)			0	gal	\$/gal		0	Cost	\$	0
15.	Generated Total Purchased			1,043,969	kWh kWh	Total Electric Cos	·+			¢	72,074
Facility Electric	Billing Demand			1,960	KW	\$/kWh) L			\$ \$	0.069
	Load Factor			0.73	hr	Ψ/ΚΥΥΙΙ				Ψ	0.009
16.	Total Quantity S	ewage	Cost of S			n (Including wage	s & benef	its)		\$	0
0	If No Meter,	9,998,000	Sewage	Charges Paid t	o Muni	cipal Authority				\$	63,296
Sewage	check here	0.01		Total Sewage Co	st			\$	63,296		
17. Comments			18. Wate	er If No Meter,	Total l	Jsed		\$/mgal			
WATER INTO TANK	(9,980,000. INS	TITUTION		check here		9,980,000	mgal	0.01	Total	\$	144,926
USED 10,115,000.								Grand Tota		\$	479,875
			Signature								
			James Palmer UPS II Date 12/21/1					21/16			
			Approve	d							
								Date			

Facility	ort)		Oc	t-16								
Total Facility Square	Feet		8	00,000	Total \	/acant Square Fe	et (DPW o	only)				
Total Facility Occupi	ied Square Feet				Total L	₋eased Square Fe	et (DPW o	nly)				
Residents:	2,47	' 5				Staff:		570				
	_,		ВС	ILER PLANT	DATA 8	& COSTS		0.0				
1. Boiler Operating F	Pressure	120	psig	4. Makeup %		7.55%						
2. Average Feedwat	-	224	°F	5. Peak Steam	n	14,300						
 Makeup Water U If no meter, chec 		566,286	lb	6. Degree Day	/S	409	HDD	22	CDD			
Type of Coal A	nthracite	Bituminous		Coal		Gas (or Purchase	ed Steam)	Oil			Total	
7. Steam Produced	(or Purchased)			0	lb	0	lb	7,497,000	lb		7,497,000	
8. Fuel Consumed				0	ton	0	mcf	41,878	gal			
9. Evaporation (col.7	7 ÷ col. 8)			#DIV/0!	lb/lb	#DIV/0!	lb/mcuft	179	lb/gal			
10. Unit Fuel Cost				0.00	\$/ton	#DIV/0!	\$/mcuft	1.58	\$/gal			
11. Fuel (or Steam)	Cost			0	\$	0	\$	66,167		\$		
12. Fuel (or Steam)	Cost per mlb Ste	am		#DIV/0!	\$/mlb	#DIV/0!	\$/mlb	8.83	\$/mlb	\$	66,167	
13. Parts Used				•						\$	8,990	
Miscellaneous S	upplies									\$		
Service Contracts									\$	5,365		
Repair Contracts	3	If yearly, cl	neck here	•						\$		
Wages & Salarie	es (Including Ben	efits)								\$	82,869	
								Sub Tota	al	\$	163,391	
				OTHER		.			_			
14.	Natural Gas (mo	•	4.3	0		\$/mcuft		0	Cost	\$		
Miscellaneous Fuels	Propane (mcuft)		=mcuft]	143	mcuft	\$/mcuft		8.26	Cost	\$	1,181	
i ucio	Total Gas mcuft			143		Total Gas Cost			01	\$	1,181	
45	Oil (gal)			150	gal	\$/gal		0	Cost	\$		
15.	Generated			0	kWh	Total Flactric Cod	.4			φ.	04.500	
Facility Electric	Total Purchased			930,782	kWh	Total Electric Cos	St			\$	64,538	
	Billing Demand Load Factor			1,832 0.70	KW hr	\$/kWh				\$	0.069	
16.	Total Quantity S	ewage	Cost of S			n (Including wage	s & benef	its)		\$	0	
	If No Meter,	9,978,000	Sewage	Charges Paid t	to Muni	cipal Authority				\$	63,296	
Sewage	check here		\$/mgal	0.01		Total Sewage Co	st			\$	63,296	
17. Comments		5	18. Wate		Total l	Jsed		\$/mgal				
WATER INTO TANK	(9,871,000. INS	TITUTION		lf No Meter, check here		9,871,000	mgal	0.01	Total	\$	144,926	
USED 9,984,000			Grand Total				\$	437,333				
			Signature									
							21/16					
			Approved									
										Date		

Facility		SC	Ol Houtzo	dale	Date (Month	n and Year of Rep	ort)		Nov	v-16	
Total Facility Square	Feet		8	00,000	Total \	/acant Square Fe	et (DPW o	only)			
Total Facility Occupi	ied Square Feet				Total L	_eased Square Fe	et (DPW o	nly)			
Residents:	2,47	' 4				Staff:		580			
	_,		ВС	ILER PLANT	DATA 8	& COSTS					
1. Boiler Operating F	Pressure	120	psig	4. Makeup %		6.57%					
2. Average Feedwat	er Temp.	224	°F	5. Peak Steam	n	16,000					
Makeup Water UIf no meter, chec		547,938	lb	6. Degree Day	/S	691	HDD	2	CDD		
Type of Coal A	nthracite	Bituminous		Coal		Gas (or Purchase	ed Steam)	Oil			Total
7. Steam Produced	(or Purchased)			0	lb	0	lb	8,344,000	lb		8,344,000
8. Fuel Consumed				0	ton	0	mcf	51,243	gal		
9. Evaporation (col.7	7 ÷ col. 8)			#DIV/0!	lb/lb	#DIV/0!	lb/mcuft	163	lb/gal		
10. Unit Fuel Cost				0.00	\$/ton	#DIV/0!	\$/mcuft	1.52	\$/gal		
11. Fuel (or Steam)	Cost			0	\$	0	\$	77,889		\$	
12. Fuel (or Steam)	Cost per mlb Ste	am		#DIV/0!	\$/mlb	#DIV/0!	\$/mlb	9.33	\$/mlb	\$	77,889
13. Parts Used										\$	63
Miscellaneous S	upplies									\$	
Service Contracts								11,311			
Repair Contracts	3	If yearly, cl	neck here	•						\$	
Wages & Salarie	es (Including Ben	efits)								\$	91,984
								Sub Tota	al	\$	181,247
4.4		60		OTHER		*					
14.	Natural Gas (mo	•		0		\$/mcuft		0	Cost	\$	000
Miscellaneous Fuels	Propane (mcuft) Total Gas mcuft		=mcuttj	116	mcuft	\$/mcuft		8.26	Cost	\$	960
. dolo				116	and	Total Gas Cost		4.50	Cont	\$	960
45	Oil (gal) Generated			30 0	gal	\$/gal		1.52	Cost	\$	46
15.	Total Purchased			816,233	kWh kWh	Total Electric Cos	ot .			\$	56,786
Facility Electric	Billing Demand			1,446	KWII	\$/kWh) i			\$	0.070
	Load Factor			0.77	hr	Ψ/ΚΥΥΙΙ				Ψ	0.070
16.	Total Quantity S	ewage	Cost of S			n (Including wage	s & benef	its)		\$	0
Cowage	If No Meter,	9,539,000	Sewage	Charges Paid t	to Muni	cipal Authority				\$	69,696
Sewage	check here	mgal	\$/mgal	0.01		Total Sewage Co	st			\$	69,696
17. Comments			18. Wate	er If No Meter,	Total l	Jsed		\$/mgal			
WATER INTO TANK	K 9,550,000. INS	TITUTION		check here		9,550,000	mgal	0.02	Total	\$	144,926
USED 9,681,000.			Grand Total				I	\$	453,661		
			Signatur					_			00/40
			James Palmer UPS II Date 12/22/					22/16			
			Approve	a 				D-4:			
								Date			

Facility		SC	Ol Houtzo	dale	Date (Month	n and Year of Rep	ort)		Dec	c-16	
Total Facility Square	Feet		8	00,000	Total \	/acant Square Fe	et (DPW o	only)			
Total Facility Occupi	ied Square Feet				Total I	_eased Square Fe	et (DPW o	nly)			
Residents:	2,44	17				Staff:		560			
	_, .		ВС	ILER PLANT	DATA 8	& COSTS					
1. Boiler Operating F	Pressure	120	psig	4. Makeup %		5.69%					
2. Average Feedwat	er Temp.	224	°F	5. Peak Steam	า	18,700					
Makeup Water UIf no meter, chec		546,270	lb	6. Degree Day	/S	1099	HDD	0	CDD		
Type of Coal A	nthracite	Bituminous		Coal		Gas (or Purchase	d Steam)	Oil			Total
7. Steam Produced	(or Purchased)			0	lb	0	lb	9,601,000	lb		9,601,000
8. Fuel Consumed				0	ton	0	mcf	70,177	gal		
9. Evaporation (col.7	7 ÷ col. 8)			#DIV/0!	lb/lb	#DIV/0!	lb/mcuft	137	lb/gal		
10. Unit Fuel Cost				0.00	\$/ton	#DIV/0!	\$/mcuft	1.65	\$/gal		
11. Fuel (or Steam)	Cost			0	\$	0	\$	115,792		\$	
12. Fuel (or Steam)	Cost per mlb Ste	am		#DIV/0!	\$/mlb	#DIV/0!	\$/mlb	12.06	\$/mlb		115,792
13. Parts Used				•						\$	1,226
Miscellaneous S	upplies									\$	
Service Contracts									\$	9,541	
Repair Contracts	5	If yearly, cl	neck here	•						\$	
Wages & Salarie	es (Including Ben	efits)								\$	117,494
								Sub Tota	al	\$	244,053
				OTHER		.			_		
14.	Natural Gas (mo		6.7	0		\$/mcuft		0	Cost	\$	0.000
Miscellaneous Fuels	Propane (mcuft)		=mcuft]	340	mcuft	\$/mcuft		8.71	Cost	\$	2,960
i dolo	Total Gas mcuft			340		Total Gas Cost		4.05	04	\$	2,960
45	Oil (gal)			124	gal	\$/gal		1.65	Cost	\$	205
15.	Generated	1		0	kWh	Total Flactric Coo	4			¢	00 707
Facility Electric	Total Purchased			921,712	kWh	Total Electric Cos	II .			\$	62,787
	Billing Demand Load Factor			1,589 0.79	KW hr	\$/kWh				\$	0.068
16.	Total Quantity S	ewade	Cost of S			n (Including wage	s & benef	its)		\$	0
If No Meter, 9,843,000 Sewage Charges Paid to Municipal Authority								,		\$	63,296
Sewage	check here		\$/mgal	0.01		Total Sewage Co	st			\$	63,296
17. Comments		9	18. Wate	er	Total l	Jsed		\$/mgal		+	,
WATER INTO TANK	K 10,392,000. INS	STITUTION		lf No Meter, check here		10,392,000	mgal	0.02	Total	\$	177,926
USED 10,515,000.			Grand Total				\$	551,227			
			Signatur								
			James Palmer UPS II Date 1/11/17					1/17			
			Approve	d							
				Date							